Battery Energy Storage Systems

Public Meeting



Presented to the Solano County Planning Division on July 18, 2024 Department of Resource Management



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Introduction: Craig Lewis

Craig Lewis, Executive Director, Clean Coalition craig@cleancoalition.org



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Clean Coalition Mission

To accelerate the transition to renewable energy and a modern grid through technical, policy, and project development expertise.



1. The Clean Coalition is a leading proponent of Solar Microgrids and Community Microgrids to deliver an unparalleled trifecta of economic, environmental, and resilience benefits to communities.

2. The Clean Coalition has supported several grid-scale BESS that are thoughtfully sited, including to deliver key benefits to the grid.

3. Craig Lewis serves on the Board of Advisors of a flow battery technology company called BioZen, which is developing solutions that are founded in biomimicry – using naturally occurring materials and mimicking natural systems.



Definitions

A **Megawatt (MW)** is a unit of power that measures the rate of energy transfer per second. One Megawatt of power can light up approximately **1,000 homes** (<u>theOGM</u>).

On average, a typical home in North America uses approximately 900 kilowatt-hours (kWh) per month, which is equivalent to 30 kWh per day. One megawatt-hour (MWh) is equivalent to 1000 kilowatt-hours (kWh).

A typical passenger vehicle emits about **4.6 metric tons** of carbon dioxide per year. This number can vary based on a vehicle's fuel, fuel economy, and the number of miles driven per year (<u>EPA</u>)



Overview of the grid and where BESS play





The future is hard to predict, but do extreme technophiles really want to live under the sea?





Similarly, do extreme technophobes want to revert to horse & buggy?





BESS are proliferating rapidly

- From 2018 to 2024, battery storage capacity in California increased from 500 megawatts (MW) to more than 10,300 MW, with an additional 3,800 MW planned to come online by the end of 2024.
- The state projects that 52,000 MW of battery storage will be needed by 2045.





BESS Pros & Cons



BESS deliver a bevy of grid services

Grid Domains

	Services to Grid and Cust.	Tran.	Dist.	Cust.
Energy & AS Markets and Products	Energy	\checkmark	\checkmark	\checkmark
	Frequency Regulation	\checkmark	\checkmark	\checkmark
	Spin/Non-Spin Reserve	\checkmark	\checkmark	\checkmark
	Flexible Ramping	\checkmark	\checkmark	\checkmark
	Voltage Support	\checkmark	\checkmark	\checkmark
	Blackstart	\checkmark	\checkmark	\checkmark
Resource Adequacy	System RA Capacity	\checkmark	\checkmark	\checkmark
	Local RA Capacity	\checkmark	\checkmark	\checkmark
	Flexible RA Capacity	\checkmark	\checkmark	\checkmark
T & D Related	Transmission Investment Deferral	\checkmark	\checkmark	\checkmark
	Distribution Investment Deferral		\checkmark	\checkmark
	Microgrid/Islanding		\checkmark	\checkmark
Site-Specific & Local Services	TOU Bill Management			\checkmark
	Demand Charge Management			\checkmark
	Increased Use of Self-Generation			\checkmark
	Backup Power			\checkmark
Source: CPUC Energy Storage Procurement Study (May 2023)				



- **1. Enabling intermittent renewables** by storing solar & wind energy to be spread 24x7.
- **2.** Saving ratepayers money by preempting much more expensive investments in the grid. Location matters, and interconnecting at load, substations, and generation can all provide high value.
- **3.** Providing grid services by balancing energy, voltage, and frequency and staging to do so even when the broader grid
- **4.** Yielding economic benefits in the form of direct and indirect economic stimulation where the BESS are located, including via job creation and tax benefits to the local jurisdictions, and enhancing the grid to enable other forms of economic expansion.



BESS are relatively new, and caution is sensible

- Otay Mesa was one of the first large BESS deployed.
- Used BESS technology & designs from 7 years ago.
- Batteries are enclosed in a building, allowing gases to accumulate.



Source: The San Diego Union-Tribune, 26 May 2024



BESS have impacts on the environment, as do all developments





- Safety questions that experience is indicating are equivalent to Class A fires, same class as house fires.
- **2. Land use concerns** that can impact the natural and/or cultural environments.
- **3. Lifecycle considerations** that span from mineral extraction to recycling etc.



BESS Examples



Valecito Energy Storage Resilience (VESR)



- VESR is the first grid-scale BESS in Santa Barbara County, on 1 acre of leased agricultural land and 200 feet from a residential neighborhood and 1,000 feet from Carpinteria High School.
- Tesla BESS, 10MW & 40MWh, successfully operating since January 2021.
- Providing reliability & resilience to an extremely grid-constrained community.

VESR enables resilience for the community





Goleta Load Pocket (GLP)

The GLP is the perfect opportunity for a comprehensive Community Microgrid.



- GLP spans 70 miles of California coastline, from Point Conception to Lake Casitas, encompassing the cities of Goleta, Santa Barbara (including Montecito), and Carpinteria.
- GLP is highly transmission-vulnerable and disaster-prone (fire, landslide, earthquake).
- **200 megawatts (MW) of solar and 400 megawatt-hours (MWh) of energy storage** will provide 100% protection to GLP against a complete transmission outage ("N-2 event").



Goleta Load Pocket (GLP)

The GLP is the perfect opportunity for a comprehensive Community Microgrid.



- 200 MW of solar is equivalent to about 5 times the amount of solar currently deployed in the GLP and represents about 25% of the energy mix.
- Multi-GWs of solar siting opportunity exists on commercial-scale built-environments like parking lots, parking structures, and rooftops; and 200 MW represents about 7% of the technical siting potential.
- Other resources like energy efficiency, demand response, and offshore wind can significantly reduce solar and storage requirements.



Greenbark will be the third BESS in the GLP





Greenbark BESS: Key Benefits

- Perfect location adjacent to the Ellwood gas peaker plant such that resilience can be provided across the entire Goleta Load Pocket (GLP) – and retirement of the gas peaker will be accelerated.
- 2. Significant distances from other facilities, including housing (235 feet to the closest housing).
- 3. Same safe BESS technology that is already deployed in multiple GLP locations.
- 4. Negligible traffic & noise impacts.
- 5. Significant economic benefits to the local community.



Greenbark in perfect location to serve entire GLP



July 18, 2024

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Natural gas infrastructure is not resilient

- Assertion: Gas-driven generation is often claimed to be resilient.
- **Reality:** Gas infrastructure is not resilient and takes much longer to restore than electricity infrastructure.
 - **Threats:** Gas infrastructure can be flat-out dangerous and highly vulnerable to earthquakes, fires, landslides, and terrorism.

2010 San Bruno Pipeline Explosion







Humidor is a major BESS to serve California grid

- 400MW & 1,200MWh Battery Energy Storage System (BESS)
- Located on 12 acres in North Los Angeles County, about midway between Glendale and Lancaster, and interconnecting to a major substation.
- Designed to enhance grid reliability across California and to bridge renewables into the Los Angeles basin, the State's largest load pocket and one of the dirtiest.
- Utilizes disturbed land on industrial zoning, surrounded by roadways, rail lines, and industrial facilities.
- Generates substantial economic benefits:
 - \$2 million per year in tax revenue for LA County.
 - 100 high-paying union jobs during construction and several ongoing jobs once operational.
 - \$100,000 of annual benefits to be paid for local community initiatives



Humidor: Reliability while reducing gas



There is a significant amount of solar in the central valley that is attempting to flow down into Los Angeles (LA).

CAISO is careful about adding more solar in the central valley due to grid congestion, so it is slowing down the deployment of additional solar. Too much grid congestion can cause grid outages.

The Humidor Battery Storage Project will address multiple challenges: deliver solar energy to Los Angeles, prevent curtailment, meet peak grid demand, and alleviate congestion. This will help smooth supply and demand, reducing blackout risks.

Humidor: Location near grid intersection





Humidor: Location near grid intersection





Effects of energy storage on peak demand

MEETING PEAK ENERGY DEMAND WITH BATTERY STORAGE

Every day, California enjoys energy production from wind 24/7 and solar during the day, with traditional sources such as natural gas power plants filling the gap. As California energy demand peaks with a growth in daily use, battery storage is being called upon to fulfill the additional demand to avoid brownouts or blackouts. "ELECTRICITY STORAGE COULD HELP THE UTILITY GRID OPERATE MORE EFFICIENTLY, REDUCE THE LIKELIHOOD OF BROWNOUTS DURING PEAK DEMAND, AND ALLOW FOR MORE RENEWABLE RESOURCES TO BE BUILT AND USED."

> - U.S. ENVIRONMENTAL PROTECTION AGENCY, ELECTRICITY STORAGE, ENERGY & ENVIRONMENT WEEPAGE





Batteries help midday solar serve evening load

California How Batteries Operated on the Grid in April 2024



Sources: California Independent System Operator via Grid Status - By The New York Times



Introduction: Nedzlene Ferrario

Nedzlene Ferrario, Principal Planner, Current Planning NNFerrario@solanocounty.com



BESS in Solano (Ned), 15 minutes,

BESS Applications, Moratorium Timeline



AB 205: Alternative Permitting Pathway

 Alternative permitting pathway for large renewable energy generation (>50 MW) and storage projects (>50 MW or 200 MWh) to receive a permit from California Energy Commission rather than local city or county.

Process

- Pre-filing consultation 30 days before application submittal, County invited
- Files complete application
- Staff review and tribal consultation



AB 205: Alternative Permitting Pathway

 Alternative permitting pathway for large renewable energy generation (>50 MW) and storage projects (>50 MW or 200 MWh) to receive a permit from California Energy Commission rather than local city or county.

Process

- CEC Staff Assessment (including draft EIR) complete within 150 days of application
- 60-day public comment period
- Updated EIR and Staff Assessment
- Action at noticed Public Hearing



AB 205: Alternative Permitting Pathway

- Public Hearing, required findings include:
 - Overall net positive economic benefit to the <u>local government</u>
 - Applicant has entered into <u>a community benefits agreement</u>
 - Applicant-certified prevailing wage, skilled and trained workforce
 - The project will comply with all applicable laws, ordinances, regulations, and standards, <u>if not</u>, the project is required for public convenience and necessity
 - CEQA findings, do not have a significant impact on the environment



Questions and Answers



Next Steps (Allan) 5 mins

• Timeline and Next Steps